



07 DE
4/15/16 bn

July 8, 2015

Melissa Payan
Oil Program Coordinator
U.S. EPA – Region 8
8OC – EISC
1595 Wynkoop Street
Denver, CO 80202 – 1129

Dear Ms. Payan:

Currently we have an approved FRP-08-CO-00042, Greater Wattenberg Oil Gathering System Integrated Contingency Plan on file with your office. The plan was originally submitted due to a planned maximum oil storage capacity of 1,008,000 gallons. Phase One of construction placed 504,000 gallons of storage into service in 2009, with an additional 504,000 gallons planned to be in place in 2012. The planned additional storage was not completed. Currently the total oil storage capacity of this facility is 521,640 gallons. Based upon the total oil storage capacity, lack of reportable spills, and proximity to navigable waters the facility no longer meets the criteria for significant and substantial harm. Therefore we respectfully submit this Request for Reconsideration of the Greater Wattenberg Oil Gathering System Integrated Contingency Plan for your approval.

If you have any questions, please contact me at (832) 636-1056 or Trena.Hallback@anadarko.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Trena Hallback". The signature is stylized with a large, sweeping initial "T" and a cursive "Hallback".

Trena Hallback
Staff HSE Representative

FRP-8-CO-00042

ANADARKO PETROLEUM CORPORATION

1201 LAKE ROBBINS DRIVE • THE WOODLANDS, TEXAS 77380

P.O. BOX 1330 • HOUSTON, TEXAS 77251-1330

Oil DB
4/15/14 bn



October 21, 2014

Melissa Payan
Oil Program Coordinator
U.S. EPA – Region 8
8OC – EISC
1595 Wynkoop Street
Denver, CO 80202 – 1129

Dear Ms. Payan:

Enclosed is a thumbdrive containing an electronic copy of the revised Greater Wattenberg Oil Gathering System Integrated Contingency Plan. Revisions consist of AQI and response team personnel changes. This should replace any plan copies you currently have on file. If you have any questions, please contact me at (832) 636-1056 or Trena.Hallback@anadarko.com.

Sincerely,

A handwritten signature in blue ink, appearing to read "Trena Hallback", written over a horizontal line.

Trena Hallback
Staff HSE Representative

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

AUG 14 2014

Mr. Keith Kilcrease
Area Superintendent
Anadarko Petroleum Corporation
4000 Burlington Avenue
Evans, CO 80620

FRP-8-CO-00042

2. Article Number

(Transfer from service label)

7008 3230 0003 0725 7047

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

Carina Balazar

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☐ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

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Mr. Keith Kilcrease
Area Superintendent
Anadarko Petroleum Corporation
4000 Burlington Avenue
Evans, CO 80620

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Street
or PO
City

PS Form 3800, August 2006

See Reverse for Instructions

7008 3230 0003 0725 7047



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

Oil DB
8/13/2014 bn

August 12, 2014

Return Receipt: 7008 3230 0003 0725 7047
Certified Mail – Return Receipt Requested

Mr. Keith Kilcrease
Area Superintendent
Anadarko Petroleum Corporation
4000 Burlington Ave
Evans, Colorado 80620

Re: Government-Initiated Unannounced Oil Spill Response Exercise (FRP-8-CO-00042)

Dear Mr. Kilcrease:

On July 22, 2014, staff of the U.S. Environmental Protection Agency (EPA) Region 8 conducted a government-initiated unannounced exercise (GIUE) at the Anadarko Oil Polishing Facility, located at 23755 County Road 30, Hudson, Colorado 80642. This exercise was conducted in accordance with the National Preparedness and Response Exercise Program (PREP) and 40 CFR Part 112, Appendix E, Section 3.3.1.

The scenario involved a catastrophic failure of tank 402 in which 2,000 gallons of crude oil escaped from secondary containment and followed a ditch along County Road 30 towards an outfall into Box Elder Creek.

Your facility met the minimum required objectives of (1) having adequately trained personnel implement the Facility Response Plan (FRP), (2) making response resources available and in operating condition, and (3) demonstrating that the response can be conducted in a timely manner. Enclosed are EPA's comments and recommendations. This letter should be maintained for three years as verification of your participation in the exercise.

Thank you for your participation and cooperation during the exercise. If you have any questions, please contact me by phone at 303-312-6647 or by e-mail at dhieux.joyel@epa.gov.

Sincerely,

Joyel R. Dhieux
Federal On-Scene Coordinator

Enclosures U.S. EPA Federal On-Scene Coordinator Recommendations

U.S. EPA Federal On-Scene Coordinator Recommendations
Anadarko Oil Polishing Facility GUIDE
August 12, 2014

The management and staff members of the Anadarko Petroleum Corporation Greater Wattenberg Oil Gathering System are well trained on the use of the FRP and they responded quickly and professionally to the scenario at the un-manned Oil Polishing Facility. Response staff were prepared with numerous copies of the FRP which was referred to by participants throughout the exercise. Further, the FRP itself was well-written, clear, and well-organized to enable staff to quickly make notifications and mobilize responders following an incident.

Based on the exercise, EPA recommends Anadarko:

- Update the list of external notifications included in the FRP to include EPA Region 8's spill response number as 303-293-1788. EPA Region 8's spill response line is staffed 24/7 by a Federal On-Scene Coordinator. The phone numbers currently listed in the FRP are for EPA Region 8's general information center which is only staffed during the work day.
- Consider installation of a permanent storm control structure in the ditch along CR 30. A permanent structure would facilitate quick response to an oil spill event.



U.S. ENVIRONMENTAL PROTECTION AGENCY
Facility Response Plan Field Inspection Checklist
(Field Portion Only)

Oil DB
9/10/14 on

G drive
Po
FRP 1125

Activity Information	
Activity Type	FRP Field Inspection <i>entered as 7/23</i>
Activity Date	JULY 22 2014
EPA Inspector	MELLITT, DTHEUX

Facility Information		
Facility ID:	FRP Harm Category? <input type="checkbox"/> Substantial Harm <input type="checkbox"/> Significant & Substantial Harm	
FRP ID: FLP-8-CO-00042	Complex?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Facility Name: APADARKO OIL POLISHING FACILITY		
Address: 23755 CR 30		
City: HUDSON	State: CO	ZIP: 80642
Owner/Operator: APADARKO OIL POLISHING FACILITY		
FRP Contact: KEITH KILCREASE	Telephone: #970-506-5980	
Notes/Comments:		

112.20(h), 112 Appendix F Section 1.0 General * YES: Complete; No: Incomplete, missing and/or incorrect; N/A: Not applicable to this facility.		
112 Appendix F Section 1.0	Copy of FRP is available at the facility	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112.20(h)(1), 112 Appendix F Section 1.1	Copy of Emergency Response Action Plan is available at the facility.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112.20(h)(1)(vi), 112.20(h)(3)(vii), 112 Appendix F Section 1.3.5	Evacuation plan is readily available.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Describe how the facility incorporates the /FRP into its overall training program: CONDUCT INTERNAL DRILLS INTO TRAINING PROGRAM CONTINUALLY REVIEW & UPDATE PLANS		

Facility ID: _____

Date: 7/22/14

112.20(h), 112 Appendix F Section 1.0 General * YES: Complete; No: Incomplete, missing and/or incorrect; N/A: Not applicable to this facility.

Notes

112.20(h), 112 Appendix F Section 1.3.1 Spill Notification

* YES: Complete; No: Incomplete, missing and/or incorrect; N/A: Not applicable to this facility.

112.20(h)(1)(ii), 112.20(h)(3)(iii) 112 Appendix F Section 1.3.1	Spill notification call-down list contains correct telephone numbers. <i>RECOMMEND REPLACING R8 EOC NUMBER ON THE LIST</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112.20(h)(1)(ii), 112.20(h)(3)(iii) 112 Appendix F Section 1.3.1	Emergency contact information has been verified as current.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA

Describe the facility's procedure for making emergency notifications during work hours:

*CALLS MADE VIA MOBILE PHONES
EHS RESPONSIBLE FOR OFFICIAL NOTIFICATION CALLS*

Describe the facility's procedure for making after-hours and weekend emergency notifications:

*MOBILE PHONES & EMERGENCY PHONE
AT THE EOC*

List the number of response-trained facility responders:

27 FACILITY AND CONTRACTORS RESPONDED

Is the facility's contractor(s) and/or co-op familiar with the facility (initial walk through performed, routine maintenance or boom deployment for barge loading/unloading performed)? If so, explain how. Have there been any drills/exercises or other training at the facility involving the contractor(s) and/or co-op? If so, describe:

*YES. DULLES, ETC. CONTRACTORS RESPONDED
EFFECTIVELY & EFFICIENTLY DURING QUIZ*

112.20(h), 112 Appendix F Section 1.3.1 Spill Notification

* YES: Complete; No: Incomplete, missing and/or incorrect; N/A: Not applicable to this facility.

Describe the facility's overall incident management system (incident command system, response management, cleanup oversight, etc.) for responding to spills and supervising cleanup by facility and/or contractor personnel:

INCIDENT COMMAND SYSTEM

Notes

112.20(h)(4), 112 Appendix F Section 1.4 Hazard Evaluation

* YES: Complete; No: Incomplete, missing and/or incorrect; N/A: Not applicable to this facility.

112 Appendix F Section 1.4.1	Facility total storage capacity corresponds to storage capacity reported in the plan	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112 Appendix F Section 1.4.1	Secondary containment is adequate for all aboveground tanks SITE UNDER CONSTRUCTION	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA
112 Appendix F Sections 1.4.2 and 1.4.3	Following factors affecting response efforts are properly addressed / characterized:	
	- Discharge volume	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
	- Proximity to downgradient water	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
	- Proximity to fish and wildlife and sensitive environments	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
	- Proximity to drinking water intakes	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
	- Likelihood that discharge will travel offsite	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
	- Location of material spilled (i.e., on concrete pad or soil)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
	- Type of material discharged	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
	- Weather or aquatic conditions anticipated during adverse conditions	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
	- Available remediation equipment	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
	- Probability of chain reaction or failures	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
	- Direction of spill	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112 Appendix F Section 1.4.4	History of all reportable discharges at the facility is maintained with the FRP	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA

FRP Field Inspection

Facility ID: _____

Page 3 of 8

Date: 7/22/14

112.20(h)(4), 112 Appendix F Section 1.4 Hazard Evaluation

* YES: Complete; No: Incomplete, missing and/or incorrect; N/A: Not applicable to this facility.

Notes**112 Appendix F Section 1.5 Discharge Scenarios** * YES: Complete; No: Incomplete, missing and/or incorrect; N/A: Not applicable to this facility.

112.20(h)(5)(i) 112 Appendix F Section 1.5.2	Worst-case discharge scenario described in Plan is accurate (e.g., source and impacts)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112 Appendix F Section 1.5.1	Medium discharge scenario described in Plan is accurate (e.g., source and impacts)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112 Appendix F Section 1.5.1	Small discharge scenario described in Plan is accurate (e.g., source and impacts)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA

Notes**112.20(h)(1) and (h)(3)(ix), 112 Appendix F Sections 1.3.6 and 1.6 Response Personnel**

* YES: Complete; No: Incomplete, missing and/or incorrect; N/A: Not applicable to this facility.

112.20(h)(1)(i) 112 Appendix F Section 1.2	Qualified Individual (QI) information (name, title, telephone numbers) is current	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112.20(h)(3)(ix) 112 Appendix F Section 1.3.6	QI is aware of, and prepared to fulfill, responsibilities:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112.20(h)(3)(ix)(A), 112 Appendix F Section 1.3.6	- Activate internal alarms and hazard communication systems	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112.20(h)(3)(ix)(B), 112 Appendix F Section 1.3.6	- Notify response personnel	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112.20(h)(3)(ix)(C), 112 Appendix F Section 1.3.6	- Identify character, exact source, amount, and extent of the release	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112.20(h)(3)(ix)(D), 112 Appendix F Section 1.3.6	- Notify and provide information to appropriate Federal, State, and local authorities	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112.20(h)(3)(ix)(E), 112 Appendix F Section 1.3.6	- Assess interaction of substances with water and/or other substances stored at facility and notify on-scene response personnel of assessment	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112.20(h)(3)(ix)(F), 112 Appendix F Section 1.3.6	- Assess possible hazards to human health and the environment	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA

Facility ID: _____

Date: 7/22/14

112.20(h)(1) and (h)(3)(ix), 112 Appendix F Sections 1.3.6 and 1.6 Response Personnel

* YES: Complete; No: Incomplete, missing and/or incorrect; N/A: Not applicable to this facility.

112.20(h)(3)(ix)(G), 112 Appendix F Section 1.3.6	- Assess and implement prompt removal actions	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112.20(h)(3)(ix)(H), 112 Appendix F Section 1.3.6	- Coordinate rescue and response actions	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112.20(h)(3)(ix)(I), 112 Appendix F Section 1.3.6	- Access company funding to initiate cleanup activities	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112.20(h)(3)(ix)(J), 112 Appendix F Section 1.3.6	- Direct cleanup activities	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112 Appendix F Section 1.2	QI has specific response training experience	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112 Appendix F Section 1.6	Facility personnel are familiar with procedures for detecting a discharge	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA

112.20, 112 Appendices E and F Response Equipment * YES: Complete; No: Incomplete, missing and/or incorrect; N/A: Not applicable to this facility.

112 Appendix E Section 3.0	Required response resources for a small discharge are provided.	
112 Appendix E Section 3.3.1	- 1,000 ft of boom and, if marine transfer facility, boom equal to twice the length of largest vessel	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112 Appendix E Section 3.3.1	- Capacity of deploying boom within 1 hour of small discharge	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112 Appendix E Section 3.3.2	- Response equipment capable of being deployed within 2 hours of a small discharge	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112 Appendix E Section 3.3.2	- Response equipment daily recovery capacity equal to the total volume of small discharge	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112 Appendix E Section 12.2	- Temporary storage capacity equal to twice the volume of the small discharge	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112 Appendix E Section 4.0	Required response resources for a medium discharge are provided:	
112 Appendix E Section 4.5	- Sufficient quantities of boom for containment and collection and for protection	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112 Appendix E Section 4.4	- Response equipment daily recovery capacity equal to 50% of total volume of small discharge	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112.20(h)(3)(ii), 112 Appendix F Section 1.3.4	Facility has current signed contract with response contractor and/or membership in cleanup co-op.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
	- If YES, facility has evidence of contractor's equipment deployment exercises (annually)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112.20, 112 Appendix F	Facility has its own response equipment. <i>@ BRIGHTON + EDWARDS</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112.20(h)(8)(i) and (ii), 112 Appendix F Section 1.3.3 112 Appendix F Section 1.8.1.2	- If YES, facility response equipment is regularly inspected (check logs)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA

Facility ID: _____

FRP Field Inspection

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Date: 7/22/14

112.20, 112 Appendices E and F Response Equipment * YES: Complete; No: Incomplete, missing and/or incorrect; N/A: Not applicable to this facility.

112 Appendix F Section 1.3.2	Following equipment is provided and, if so, is operational, accessible, and has adequate capacity:	
112 Appendix F Section 1.3.2(1)	- Skimmers	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112 Appendix F Section 1.3.2(1)	- Pumps	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112 Appendix F Section 1.3.2(2)	- Containment booms	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112 Appendix F Section 1.3.2(5)	- Sorbents	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112 Appendix F Section 1.3.2(3)	- Chemical countermeasures	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA
112 Appendix F Section 1.3.2(7)	- Communication equipment	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112 Appendix F Section 1.3.2(8)	- Firefighting equipment	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112 Appendix F Section 1.3.2(8)	- Personal protective equipment	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112 Appendix F Section 1.3.2(9)	- Other equipment, boots, motors, etc.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112 Appendix F Section 1.7.2	Procedures have been established for recovering, reusing, decontaminating or disposing of materials	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA

Notes

112 Appendix F Section 1.8.1 Self Inspection * YES: Complete; No: Incomplete, missing and/or incorrect; N/A: Not applicable to this facility.

112 Appendix F Section 1.8.1	Records of tank inspections are maintained (check last 5 years of records)	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
	The following industry standard(s) are used to inspect aboveground bulk storage containers:	2009 TANKS - NEW TANKS ON SITE
	- Steel Tank Institute (STI) SP-001	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
	- American Petroleum Institute (API) Standard 653	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
	- Hybrid program developed by Professional Engineer	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
- DETAILED, CURRENT & VERIFIED INSPECTIONS.	- Other (specify in notes/comments section below)	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112 Appendix F Section 1.8.1	Records of secondary containment inspections are maintained (check last 5 years of records)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112.20(h)(6), 112 Appendix F Section 1.6	Automatic discharge detection/prevention systems are inspected/tested regularly (overfill alarms, secondary containment sensors)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112 Appendix F Section 1.8.3	Discharge prevention meetings are held periodically (check last 5 years of records)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA

Facility ID: _____

Date: 7/22/14

112 Appendix F Section 1.8.1 Self Inspection * YES: Complete; No: Incomplete, missing and/or incorrect; N/A: Not applicable to this facility.

Notes

NEW TANKS IN EXCELLENT CONDITION

112.20(h)(8)(ii), 112.21, Appendix F Section 1.8.2 Drill/Exercises

* YES: Complete; No: Incomplete, missing and/or incorrect; N/A: Not applicable to this facility.

112.21(c), 112 Appendix F Section 1.8.2	Facility drills/exercises program is based on National Preparedness for Response Exercise Program (PREP) Guidelines	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
	- If NO, alternative program has been approved by the EPA RA.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
	QI notification drills are performed (quarterly) <i>monthly</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
	Spill Management Team Tabletop Exercises are performed (annually)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
	Facility Equipment Deployment Exercises are performed (semi-annually)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
	Unannounced Exercises are performed (annually) <i>ALL UNANNOUNCED</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
	Area Exercises are performed <i>CROSS-OPERATIONS but not cross-industry</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA

Notes

112.20(h)(9), 112 Appendix F Section 1.9 Diagrams * YES: Complete; No: Incomplete, missing and/or incorrect; N/A: Not applicable to this facility.

112 Appendix F Section 1.9(1)	Site plan diagram appears to accurately represent the facility	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
112 Appendix F Section 1.9(2)	Drainage plan appears to accurately represent the facility	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA

Facility ID: _____

Date: 7/22/14

[illegible][illegible]

Anadarko Oil Polishing Facility FRP-8-CO-00042
FRP Inspection by OSC Steve Merritt and Joyel Dhieux
July 22, 2014



DSC00512 Anadarko Oil Polishing Facility



DSC00516 Steel berms around crude oil tanks



DSC00517 Truck off-loading into tank



DSC00518 Tanks not yet in service (hence, no berms in place)

JEANETTE
CHRISTY

Crystal
Rutherford

KAREN BUTTS?

Anadarko Rockies
ICS Training

All Are Denver
ENV UNIT LEADER

Area	Last Name	First Name	HAZWOPER 40hr IC			ICS 100/200 complete	ICS 300 complete	OSIC	IC	HR/HA	L12 Legal /L10	PIO	SCFR	FSC	LSC	COML	On Scene Obs	QSC	Plan PSC	Doc DOCL/ SITL/ IC Asst	Env Unit Leader	SPB PM STAM	Tech Spec
			Initial	Refresh	Hrs																		
Cheyenne	Ellis	Dennis					No				X	X											
Denver	Aldridge	Susan					No				X	X											
Denver	Alff	Justin				Yes																	
Denver	Altenburg	Cory																					X
Denver	Andersen	Randy				Yes																	X
Denver	Aucoin	Joe	May-11	Oct-13	8	Yes	Yes										X						X
Denver	Balrd	DeAnna				Yes																	X
Denver	Bannister	John																					X
Denver	Bartels	Cal				Yes	Yes								X						X		X
Denver	Bell	Brooke																			X		X
Denver	Berghorn	Jamie				Yes																	X
Denver	Berghorn	Matt				Yes											X						X
Denver	Bleszner	Diane					No				X	X											
Denver	Bontrager	Brandon					No								X						X		
Denver	Bracken	Korby	Dec-09	Nov-13	8	Yes	Yes		X			X							X		X		
Denver	Brooks	Jim				Yes																	X
Denver	Bursey	Sherry				Yes	Yes				X	X											
Denver	Cameron	Jim														X							
Denver	Carrington	Scott					No								X						X		
Denver	Carter	Micah				Yes	Yes																X
Denver	Castilian	Chris					No					X											
Denver	Chambers	Larry				Yes																	X
Denver	Clark	Terry	May-10	Sep-13	8	Yes	Yes						X										
Denver	Clausen	Cliff																					X
Denver	Cocchlere	Brian																					X
Denver	Cocciolone	Ashley				Yes																	X
Denver	Cole	Karri				Yes										X							
Denver	Conover	Christy				Yes	Yes							X									
Denver	Conway	Jessica					No												X				
Denver	Creadon	Nick																					X
Denver	Crowder	David																					X
Denver	Crumrine	Tim																					X
Denver	Cuba	Patricia				Yes																	X
Denver	Davidson	Reld				Yes											X						X
Denver	DeHerrera	Mike	Jul-05	Jul-13	8	Yes	Yes	X	X									X					
Denver	DiGrappa	Tiffany				Yes																	
Denver	Dinkel	Mike					No										X		X		X		
Denver	Doolittle	Katherine																			X		X
Denver	Downs	Chase				Yes																	X
Denver	Dufresne	Jeff				Yes	Yes											X					X

■ Complete for 2013 90 + Days until due; due by end of year ! Due 30-90 Days ■ Within 30 days ■ Overdue

■ Not Assigned

EHS CORE Training Status Report

			EHS-CORE															EHSROCKIES-CORE														
			EHS-ACCESS (ONLINE)	EHS-BENZENE-A (ONLINE)	EHS-CSEAWARENESS-A (ONLINE)	EHS-ENVIRONMENT (COURSE)	EHS-ERP (COURSE)	EHS-FALL-A (ONLINE)	EHS-FIREEXTINGUISHER (ON_THE_JOB)	EHS-FIREEXTINGUISHER (ONLINE)	EHS-FIRSTAIDCPR (COURSE)	EHS-H2S-A (ONLINE)	EHS-HAZCOM-A (ONLINE)	EHS-HEARING-A (ONLINE)	EHS-HOTWORK-A (ONLINE)	EHS-LOTO-A (ONLINE)	EHS-NFPA70E-A (ONLINE)	EHS-NORMAWARNNESS (ONLINE)	EHS-PPE-A (ONLINE)	EHS-SPCC (ONLINE)	EHS-SPILLREPORT (ONLINE)	EHS-WMM-CORP (ONLINE)	EHS-AIRCOMPLIANCE (COURSE)	EHS-ASBESTOS (COURSE)	EHS-AVIAN (ONLINE)	EHS-DRIVING (COURSE)	EHS-EMPREG (ONLINE)	EHS-ENVIRONMENT (COURSE)	EHS-EXCAVATION-A (ONLINE)	EHS-RECLAMATION-A (ONLINE)	EHS-STORMWATER-A (ONLINE)	EHS-WMM-CORP (ONLINE)
Evans, CO	Air Quality GWA	G Velasquez, Melissa R																														
	DJ Basin Vertical	Anglund, Erik A																														
	Well Prep	Lutkin, Michael E																														
	Enterprise Autom	Anderson, Jon R																														
	Environmental GW	Schwarz, Paul J																														
	GWA	Brauer, Phillip R																														
	Engineering Base	Child, Heather A																														
	Area 1	Garrett, Blake E																														
		Hollinshead, Ryan A																														
		Jaffe, Jonathan P																														
		Jones, Scott A																														
		Sax, Michael W																														
		Schwarz, Michael A																														
		Thibodeaux, John Paul																														
	GWA Safety	Jones, Jeffrey J																														
	Operations	Nnadili, Juliet O																														
	Hz Ops Team	Edd, Kevin P																														
		Groves, Kyle R																														
		Hurley, Nicholas J																														
		Lunn, Daniel E																														
		Manning, Jerrell W																														
		Meeker, David J																														
		Park, Jerry L																														
		Petrie, Erica A																														
		Schneider, Kevin E																														
		Stang, Michael J																														
		Stone, Jeremy T																														
		Underwood, Dane E																														
		Wade, Robert G																														

Complete for 2014
 Not Assigned
 90 + Days until due; due by end of year
 ! Due 30-90 Days
 Within 30 days
 Overdue

EHS CORE Training Status Report

			EHS-CORE														EHSROCKIES-CORE																	
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U.S. ENVIRONMENTAL PROTECTION AGENCY

Government-Initiated Unannounced Exercise (GIUE)

Implementation Checklist

Oil DB
9/2/2014 bn

Facility Information			
Facility ID			
Facility Response Plan (FRP) ID	FRP-8-CO-00042		
Facility Name	ANADARKO OIL ROUSTING FACILITY		
Address	13755 CL 30		
City	HUDSON	State: CO	ZIP: 80642
Evaluators	STEVE MERRITT AND JOVEL DHEUX		
Date:	JULY 22 2014	Start Time: 9:30 AM	End Time:

Notifications			
112.20(h)(1)(ii); 112.20(h)(3)(iii); 112 Appendix F, 1.3; 112 Appendix F, 1.7.1	Was notification list used? VERY THOROUGH NOTIFICATIONS	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
112.20(h)(1)(ii); 112.20(h)(3)(iii); 112 Appendix F, 1.3; 112 Appendix F, 1.7.1	Did notification list include contacts identified in the Facility Response Plan?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
112.20(h)(1)(ii); 112.20(h)(3)(iii); 112 Appendix F, 1.3; 112 Appendix F, 1.7.1	Was State spill notification number utilized?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
112 Appendix F, 1.3(2)	Was National Response Center (NRC) notified?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	9:45 - BUT DID NOT ACTUALLY MAKE THE CALL.
112.20(h)(1)(ii); 112.20(h)(3)(iii); 112 Appendix F, 1.3; 112 Appendix F, 1.7.1	Who conducted notifications? KEITH KEILHOUSE MADE INITIAL CALL EHS WILL MAKE NOTIFICATIONS	<input type="checkbox"/> Yes <input type="checkbox"/> No	
112.20(h)(1)(ii); 112.20(h)(3)(iii); 112 Appendix F, 1.3; 112 Appendix F, 1.7.1	Was notification list accurate and up to date? Indicate changes needed. ONE UPDATE TO EPA 18 EOC PHONE NUMBER	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

ALL CONTACTS MADE BY 9:50 AM

GIUE Implementation Checklist

Page 1 of 7

Facility ID: _____

Date: 7/22/14

Notifications			
112 Appendix F, 1.1	Was the FRP available on the premises?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
N/A	Was facility able to answer incoming calls from notified agencies during exercise?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Additional Comments			
Did the facility meet the notifications objective?			<div style="border: 1px solid black; border-radius: 50%; padding: 5px; display: inline-block;"> Successful / Unsuccessful (circle one) </div>

Containment Boom Arrival/Subsequent Successful Deployment			
112 Appendix E, 3.3.1	Was sufficient containment boom and means for deployment on scene within one hour of spill? If not, was the planning standard for arrival in one hour met? (For example, if boom is 17 miles away, notification and mobilization must be completed in 30 min.). ¹	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
112 Appendix E, 3.1	Was response staff mobilization timely and complete for containment?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
112 Appendix E, 2.6; 3.1	Was contractor mobilization timely for containment? ²	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
112 Appendix E, 2.6; 3.1	Number of persons involved during response actions?	<input type="checkbox"/> Yes <input type="checkbox"/> No	SIX INITIAL COORDINATING RESPONSE EOC ON STANDBY ALLOWING
112 Appendix F, 1.7.1; 1.7.1.2A	Was the source of the release controlled?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
112 Appendix E, 2.0; 3.0	Equipment used to control the release: <input checked="" type="checkbox"/> Hard boom <input type="checkbox"/> Sorbent Boom <input type="checkbox"/> Sorbent Pads <input type="checkbox"/> Manhole Cover <input checked="" type="checkbox"/> Dirt Dike <input type="checkbox"/> Other (describe) _____	<input type="checkbox"/> Yes <input type="checkbox"/> No	
112 Appendix E, 2.0; 3.0	How was the release contained?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	DITCH
112 Appendix E, 3.3.1	Were diversions used to funnel oil to areas where containment measures were activated?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

¹ For USCG exercise requirements, please see the National Preparedness for Response Exercise Program (PREP) Guidelines, page 2-13.

² For USCG exercise requirements, please see the National Preparedness for Response Exercise Program (PREP) Guidelines; pages 2-12, 2-13 and 2-14.

Containment Boom Arrival/Subsequent Successful Deployment	
Additional Comments	
Did the facility meet the boom arrival and deployment objective?	Successful / Unsuccessful (circle one)

Arrival of Oil Recovery Devices and Subsequent Successful Operation/Simulated Recovery			
112 Appendix E, 2.0; 3.0	Were oil recovery devices available within two hours of discovery of the spill?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
112 Appendix E, 2.0; 3.0	Did the oil recovery devices have an effective recovery capacity equal to the amount of oil released in a small discharge?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
112 Appendix E, 2.0; 3.0	Were recovery devices (such as skimmers) deployed to the site with a vacuum truck or pump, ready to start oil recovery? (Note: actual pumping of water is <u>not</u> required).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
112 Appendix E, 3.1	Was response staff mobilization timely and complete for recovery?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
112 Appendix E, 2.0; 3.0	Was contractor mobilization timely for recovery?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
112 Appendix E, 2.0; 3.0	Was recovery equipment available? List: <input checked="" type="checkbox"/> Vacuum Truck (size and number?) 10:00 AM <input type="checkbox"/> Skimmers (type and number?) <input type="checkbox"/> Other: _____	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
112 Appendix E, 2.0; 3.0	Was recovery equipment in good working order? List problems encountered: <input checked="" type="checkbox"/> Vacuum Trucks <input type="checkbox"/> Skimmers <input type="checkbox"/> Other: _____	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10:33 AM JAC TRUCKS ON SCENE - 3 TRUCKS
Additional Comments			
Did the facility meet the recovery device and successful simulated recovery objective?		Successful / Unsuccessful (circle one)	

Facility ID: _____

Date: 7/22/14

Demonstrating Availability of Adequate Storage Capacity			
112 Appendix E, 3.0; 12.2	Were provisions made for the storage of recovered oil, oily material, water and debris?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	VAC TRUCK
112 Appendix E, 3.0; 12.2	Was oil storage capacity for recovered oily material equivalent to twice the effective daily recovery capacity required on-scene? (Note: if the daily recovery capacity of oil recovery devices is not known, use twice the spill volume, or 4,200 gallons).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
112 Appendix F, 1.7.1; 1.7.1.2A	Was the threat of further discharge addressed? Please describe. _____ _____ _____ _____	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Full & EFFECTIVE RESPONSE
112 Appendix E, 2.0; 3.0	Was the equipment in good working order?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Additional Comments GREAT RESPONSE!			
Did the facility meet the storage capacity objective?		<div style="border: 1px solid black; border-radius: 50%; padding: 2px; display: inline-block;"> Successful / Unsuccessful (circle one) </div>	

Properly Conducting the Exercise Considering the Size of a Small Spill			
112.20(h)(1); 112.20(h)(3)	Who performed the initial assessment? KEITH KILGUSSE	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
112.20(h)(1); 112.20(h)(3); 112.20(h)(3)(ix)	Were environmental monitoring methods used for initial discharge assessment? (indicate method)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	WEATHER CHECKED SAFETY CONSIDERED
112.20(h)(1); 112.20(h)(3); 112.20(h)(3)(ix)	What type of product was involved? CRUDE OIL	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
112.20(h)(1); 112.20(h)(3); 112.20(h)(3)(ix)	What type of tanks/vessels were involved? 2000 BBL CRUDE OIL TANK	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
112.20(h)(1); 112.20(h)(3); 112.20(h)(3)(ix)	Was a release quantity obtained?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Facility ID: _____

Date: 7/22/14

Properly Conducting the Exercise Considering the Size of a Small Spill			
112.20(h)(1); 112.20(h)(3); 112.20(h)(3)(ix)	Was current spill location and trajectory determined initially and throughout the exercise?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
112.20(h)(1); 112.20(h)(3); 112.20(h)(3)(ix)	Were risks to the environment, business, and public services determined?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
112.20(h)(1); 112.20(h)(3); 112.20(h)(3)(ix)	Did the Qualified Individual identify the resources needed to respond to the incident?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
N/A	Were additional response resources needed beyond those listed in the Facility Response Plan?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Additional Comments			
Did the facility properly conduct the exercise, considering the size of a small spill?		Successful / Unsuccessful (circle one)	

Exercise Safety			
N/A	Did specific conditions exist that resulted in safety hazards?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
N/A	Was the safety issue immediately corrected? Did its significance not warrant failure of the exercise?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
N/A	Did the facility continue the exercise, with the safety situation factored into the exercise evaluation?	<input type="checkbox"/> Yes <input type="checkbox"/> No	N/A
N/A	Did these conditions lead to the termination of the exercise?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
N/A	Were the conditions caused by the actions of the facility representatives or exercise evaluators?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Additional Comments HEAT WAS CONSIDERED. TEAM ENSURED ENOUGH WATER WAS ON-SITE.			

Chronology of Exercise			
FRP Section	Activity	Time	Cumulative

Facility ID: _____

Date: 7/22/14

Chronology of Exercise			
	Start of exercise	9:30 AM	00:00
112.20(h)(1)(ii); 112.20(h)(3)(iii); 112 Appendix F, 1.3; 112 Appendix F, 1.7.1	Notifications were initiated	9:35 AM	
112 Appendix F, 1.3(2)	NRC was notified		
N/A	Notifications were complete	9:50 AM	
112 Appendix E, 2.6; 3.1	Facility responders arrived on scene	9:50 AM 9:45 AM	roustabout crew + HAZ truck arrived other crews from
112 Appendix E, 2.6; 3.1	Contractor arrived on site	10:42	Transport crew on site
112 Appendix F, 1.7.1; 1.7.1.2A	Source of release is controlled		
112 Appendix E, 2.0; 3.0	Oil recovery devices were available	9:50 AM	
112 Appendix E, 4.6, 9.6 and 12.2	Temporary storage was available	9:50 AM	
112 Appendix E, 3.3.1	Sufficient containment boom and means for deployment arrived on scene	10:15 AM 10:30 AM	BOOM DEPLOYMENT EQUIP DUMP TRUCKS
112 Appendix F, 1.7.1; 1.7.1.2A	Release was controlled	10:34	SPILL CONTAINED
112 Appendix F, 1.7.1	Response actions were completed		
Comments 11:02 CES ARRIVED ON SITE W/ 1000 FT BOOM + HAZARD CREW. SPILL WAS ALREADY CONTAINED.			

Overall Government-Initiated Unannounced Exercise	
If exercise was not successful, indicate which condition(s) applied? ³	
<input type="checkbox"/>	The plan holder could not properly implement its response plan.
<input type="checkbox"/>	Response resources were not available or not in operating condition.
<input type="checkbox"/>	Response personnel were not adequately trained in implementing the response plan.

³Please see the National Preparedness for Response Exercise Program (PREP) Guidelines, page 2-12.

Overall Government-Initiated Unannounced Exercise	
Additional Comments <p style="text-align: center;">EXCELLENT + EFFECTIVE RESPONSE ESPECIALLY SINCE FACILITY IS UNMANNED</p>	
Did the facility succeed in the overall exercise?	<div style="border: 1px solid black; border-radius: 50%; width: 40px; height: 40px; display: flex; align-items: center; justify-content: center; margin: 0 auto;"> Successful </div> / Unsuccessful (circle one)

Facility ID: _____

Date: 7/22/14

EOC OPERATIONS - DURING 7/22/14 GULF

Date/Time	Agency	Location	Facility	Event	EventID
2014-07-22 09:32:05.0000000	568274 Gelvin, Kyle	IOC ESD the OPF		Event	180 gel049
2014-07-22 09:37:00.0000000	568383 Bates, Stephanie	Last dump truck ETA 15 minutes		Event	180 cje020
2014-07-22 09:38:00.0000000	568259 Bates, Stephanie	Rick Morrish was contacted, the Sheriff's office was called to set up road blocks. EOC designated, Korb		Event	180 cje020
2014-07-22 09:39:00.0000000	568271 Bates, Stephanie	Energes, Eric Yancey was called, he has a backhoe and dump truck en route. 1 hr ETA		Event	180 cje020
2014-07-22 09:39:46.0000000	568210 Gelvin, Kyle	Keith Kilcrease called tank 402 at the OPF ruptured and it was full of oil. It has filled the berm and oil		Event	180 gel049
2014-07-22 09:39:47.0000000	568212 Layton, Lawrence	Energes has 4 vac trucks heading to OPF		Event	180 zlbl1
2014-07-22 09:40:33.0000000	568218 Layton, Lawrence	Called Eric with NPT left a message to get Hydro-Vac		Event	180 zlbl1
2014-07-22 09:41:07.0000000	568216 Armstrong, Tim	Called Dave Meeker to find his location, he is leaving the Evans yard with the boom trailer and headed		Event	180 asw517
2014-07-22 09:41:30.0000000	568222 Gelvin, Kyle	Paul Schwarz was notified and will be assisting in IOC		Event	180 gel049
2014-07-22 09:41:30.0000000	568227 Gelvin, Kyle	Jeff Jones is heading to location		Event	180 gel049
2014-07-22 09:43:28.0000000	568237 Gelvin, Kyle	Ron with Energes is heading to location with back hoe and truck		Event	180 gel049
2014-07-22 09:43:35.0000000	568232 Layton, Lawrence	NPT has Hydro-Vac heading to OPF		Event	180 zlbl1
2014-07-22 09:44:14.0000000	568235 Ostermiller, Troy	Jeff Jones and Korby Bracken is headed to location		Event	180 ztwo1
2014-07-22 09:44:14.0000000	568246 Ostermiller, Troy	Trimac & Gibson, notified of issue and asked to halt inbound trucks to White Cliffs		Event	180 ztwo1
2014-07-22 09:45:00.0000000	568262 Bates, Stephanie	NPT, Trimac, OPF and Noble all called and informed of the incident		Event	180 cje020
2014-07-22 09:45:13.0000000	568244 Layton, Lawrence	White Cliffs has been notified		Event	180 zlbl1
2014-07-22 09:46:00.0000000	568241 Gelvin, Kyle	IOC called Keith to get an update		Event	180 gel049
2014-07-22 09:46:00.0000000	568273 Bates, Stephanie	Juan with Energes is headed out to man the backhoe and trucks. Juan and truck 30 min ETA, Backhoe.		Event	180 cje020
2014-07-22 09:50:38.0000000	568254 Layton, Lawrence	Notified John at Nobles OPF		Event	180 zlbl1
2014-07-22 09:53:00.0000000	568330 Bates, Stephanie	Korby Bracken arrived on scene		Event	180 cje020
2014-07-22 09:53:08.0000000	568260 Ostermiller, Troy	Energes trucks headed to location..1 truck 5 minutes other 3 30minutes out		Event	180 ztwo1
2014-07-22 09:55:18.0000000	568266 Gelvin, Kyle	NPT was notified of the incident and they are hauling all trucks		Event	180 gel049
2014-07-22 10:00:46.0000000	568288 Ostermiller, Troy	John Minney reached location and is contacting Keith Kilcrease		Event	180 ztwo1
2014-07-22 10:02:46.0000000	568292 Bates, Stephanie	Spill trailer will be parked at the intersection of CR49 and CR30, Dave Meeker will meet Keith Kilcrease		Event	180 cje020
2014-07-22 10:03:46.0000000	568295 Ostermiller, Troy	First vac truck on location, sucking up oil from around tank berms		Event	180 ztwo1
2014-07-22 10:04:51.0000000	568297 Gelvin, Kyle	Jerrell Manning Cody Hail and Rob Ruby are heading to location to assist		Event	180 gel049
2014-07-22 10:10:06.0000000	568308 Bates, Stephanie	Juan Rodriguez with Energes arrived onsite, meeting with Keith. Truck behind him 10 minutes		Event	180 cje020
2014-07-22 10:10:10.0000000	568309 Layton, Lawrence	Dave Meeker is on location with Spill Trailer		Event	180 zlbl1
2014-07-22 10:11:00.0000000	568319 Bates, Stephanie	Juan Rodriguez will have another dump truck heading to OPF		Event	180 cje020
2014-07-22 10:11:00.0000000	568321 Bates, Stephanie	Jeff Jones has arrived on scene		Event	180 cje020
2014-07-22 10:14:28.0000000	568312 Layton, Lawrence	Energes has one Vac truck at location 4 more are heading to location ETA 15-20 Min.		Event	180 zlbl1
2014-07-22 10:14:28.0000000	568315 Layton, Lawrence	Hydro-Vac is on location		Event	180 zlbl1
2014-07-22 10:18:36.0000000	568335 Layton, Lawrence	Noble has ESD there OPF there are waiting at Muster point on CR 30 West of the facility John Krol is TH		Event	180 zlbl1
2014-07-22 10:27:35.0000000	568349 Layton, Lawrence	All Noble personal are off site at muster point, Seth Hutchison (970)217-8448 is now Noble's IC		Event	180 zlbl1
2014-07-22 10:28:43.0000000	568357 Gelvin, Kyle	Dave Meeker called they have the booms deployed they are requesting 3/4 plywood to build a weer fr		Event	180 gel049
2014-07-22 10:29:39.0000000	568364 Gelvin, Kyle	Fred Bucholtz is heading to the OPF with plywood		Event	180 gel049
2014-07-22 10:35:25.0000000	568366 DeBenedette, Therese	Paul Schwarz called NRC, (research info at 9:45am)		Event	180 djm659
2014-07-22 10:41:09.0000000	568373 Gelvin, Kyle	Dave Meeker said they are on stand down		Event	180 gel049
2014-07-22 10:43:38.0000000	568376 Gelvin, Kyle	Rodriguez from Energes called the backhoe and truck is on site		Event	180 gel049

2014-07-22 09:32:05.0000000	568274 Gelvin, Kyle	IOC ESD the OPF	Event	180 gel049
2014-07-22 09:37:00.0000000	568383 Bates, Stephanie	Last dump truck ETA 15 minutes	Event	180 cje020
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2014-07-22 09:46:00.0000000	568241 Gelvin, Kyle	IOC called Keith to get an update	Event	180 gel049
2014-07-22 09:46:00.0000000	568273 Bates, Stephanie	Juan with Energes is headed out to man the backhoe and trucks. Juan and truck 30 min ETA, Backhoe	Event	180 cje020
2014-07-22 09:50:38.0000000	568254 Layton, Lawrence	Notified John at Nobles OPF	Event	180 zlb1
2014-07-22 09:53:00.0000000	568330 Bates, Stephanie	Korby Bracken arrived on scene	Event	180 cje020
2014-07-22 09:53:08.0000000	568260 Ostermiller, Troy	Energes trucks headed to location..1 truck 5 minutes other 3 30minutes out	Event	180 ztwo1
2014-07-22 09:55:18.0000000	568266 Gelvin, Kyle	NPT was notified of the incident and they are hauling all trucks	Event	180 gel049
2014-07-22 10:00:46.0000000	568288 Ostermiller, Troy	John Minney reached location and is contacting Keith Kilcrease	Event	180 ztwo1
2014-07-22 10:02:46.0000000	568292 Bates, Stephanie	Spill trailer will be parked at the intersection of CR49 and CR30, Dave Meeker will meet Keith Kilcrease	Event	180 cje020
2014-07-22 10:03:46.0000000	568295 Ostermiller, Troy	First vac truck on location, sucking up oil from around tank berms	Event	180 ztwo1
2014-07-22 10:04:51.0000000	568297 Gelvin, Kyle	Jerrell Manning Cody Hail and Rob Ruby are heading to locaton to assit	Event	180 gel049
2014-07-22 10:10:06.0000000	568308 Bates, Stephanie	Juan Rodriguez with Energes arrived onsite, meeting with Keith. Truck behind him 10 minutes	Event	180 cje020
2014-07-22 10:10:10.0000000	568309 Layton, Lawrence	Dave Meeker is on location with Spill Trailer	Event	180 zlb1
2014-07-22 10:11:00.0000000	568319 Bates, Stephanie	Juan Rodriguez will have another dump truck heading to OPF	Event	180 cje020
2014-07-22 10:11:00.0000000	568321 Bates, Stephanie	Jeff Jones has arrived on scene	Event	180 cje020
2014-07-22 10:14:28.0000000	568312 Layton, Lawrence	Energes has one Vac truck at location 4 more are heading to location ETA 15-20 Min.	Event	180 zlb1
2014-07-22 10:14:28.0000000	568315 Layton, Lawrence	Hydro-Vac is on location	Event	180 zlb1
2014-07-22 10:18:36.0000000	568335 Layton, Lawrence	Noble has ESD there OPF there are waiting at Muster point on CR 30 West of the facility John Krol is T	Event	180 zlb1
2014-07-22 10:27:35.0000000	568349 Layton, Lawrence	All Noble personal are off site at muster point, Seth Hutchison (970)217-8448 is now Noble's IC	Event	180 zlb1
2014-07-22 10:28:43.0000000	568357 Gelvin, Kyle	Dave Meeker called they have the booms deployed they are requesting 3/4 plywood to build a weer f	Event	180 gel049
2014-07-22 10:29:39.0000000	568364 Gelvin, Kyle	Fred Bucholtz is heading to the OPF with plywood	Event	180 gel049
2014-07-22 10:35:25.0000000	568366 DeBenedette, Therese	Paul Schwarz called NRC, (research info at 9:45am)	Event	180 djm659
2014-07-22 10:41:09.0000000	568373 Gelvin, Kyle	Dave Meeker said they are on stand down	Event	180 gel049
2014-07-22 10:43:38.0000000	568376 Gelvin, Kyle	Rodriguez from Energes called the backhoe and truck is on site	Event	180 gel049

